

Norwalk Tank Farm Update

Presented to the Norwalk Tank Farm
Restoration Advisory Board

On behalf of KMEP

February 10, 2011

Presentation Overview

- KMEP Update
 - Remediation Operations Update
 - Generator Fuel Spill Update
 - Selenium Management
 - Additional Assessment Update
 - NPDES Permit Update
 - Five -Year Action Plan Progress Report

Remediation Operations Update

- Objectives
 - Contaminant Mass Containment
 - Contaminant Mass Removal
- South-Central and Southeast Areas
 - Soil Vapor Extraction (SVE) System
 - Groundwater Extraction (GWE) System
 - Total Fluids Extraction (TFE) System
 - Free product
 - Groundwater
- West Site Barrier
 - Groundwater Extraction
 - Discontinued August 2008
 - Shut-down based on low concentrations of MTBE and 1,2-DCA
 - Currently monitoring TBA for possible restart

Remediation Systems

- South-Central Area
 - 18 TFE wells (product and groundwater)
 - 24 onsite and 6 off-site SVE wells (most collocated with TFE wells)
 - 2 GWE Wells
- Southeastern Area (24-inch Block Valve Area)
 - 3 TFE wells (GMW-O-15, GMW-O-18, GMW-36)
 - 2 offsite SVE wells (both collocated with TFE wells)
 - 2 GWE Wells
- Treatment and Discharge
 - SVE Vapors
 - Treatment – Thermal catalytic oxidizer (catox)
 - Discharge – Atmosphere under SCAQMD Permit
 - TVE Liquids – Oil/Water Separator
 - Oil/Water Separator – Free product recycled offsite
 - Groundwater Treatment – Liquid-phase GAC
 - Groundwater Discharge – Coyote Creek under NPDES permit

Remediation Systems

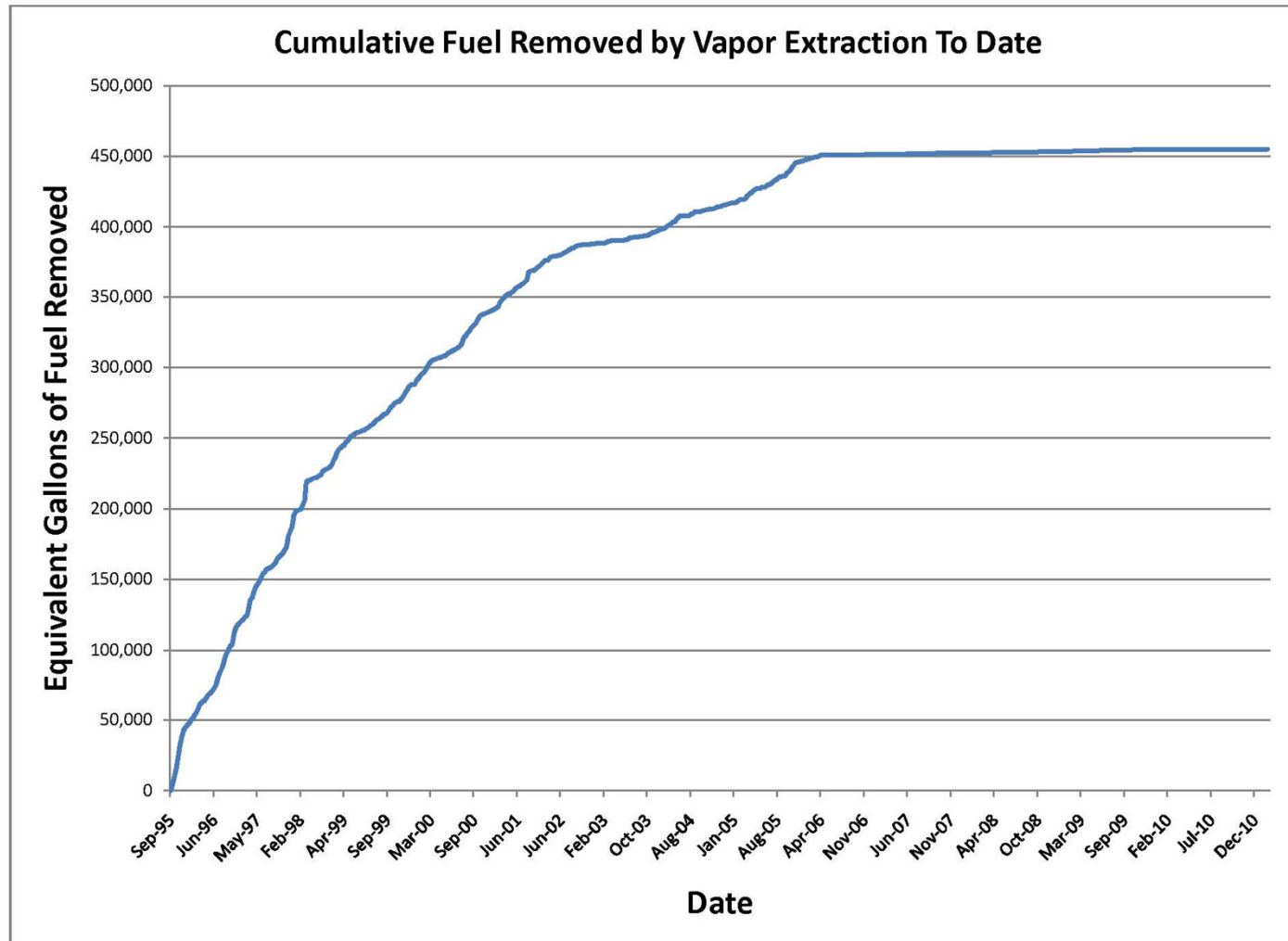
- Operations & Maintenance Activities
 - Weekly Inspection and Maintenance
 - Weekly Data Collection
 - Vapor flow rate, vacuum, groundwater extraction rates, hours of operations, and other system parameters
 - Monthly Pump Inspections
 - Measurement of Individual Well Vapor Concentrations
 - Collection and Analysis of System Influent and Effluent Vapor and Groundwater Samples
 - Gauging of Select Remediation Wells

SVE System Operations Summary

- Equivalent Fuel Treated

- Based on weekly monitoring of influent vapor concentration, vapor extraction flow rate, and hours of operation.
- Pounds / 6.6 lbs/gal = gallons
- 3rd Quarter 2010 – 16 gallons (104 pounds)
- 4th Quarter 2010 – 117 gallons (773 pounds)
- Since Second Addendum – 3,107 gallons (20,508 pounds)
- Since 1995 – Approx. 454,885 gallons (3 million pounds)

SVE System Operations Summary



TFE/GWE System Operations Summary

- Groundwater Extracted
 - 3rd Quarter 2010
 - South-Central Area – 736,007 gallons
 - Southeast Area – 807,267 gallons
 - West Site Barrier – none (shutdown in third quarter 2008)
 - 4th Quarter 2010
 - South-Central Area – 1,432,144 gallons
 - Southeast Area – 739,501 gallons
 - West Site Barrier – none (shutdown in third quarter 2008)
 - Since 1995
 - South-Central Area – 43,557,246 gallons
 - Southeast Area – 11,802,577 gallons
 - West Site Barrier – 26,902,604 gallons

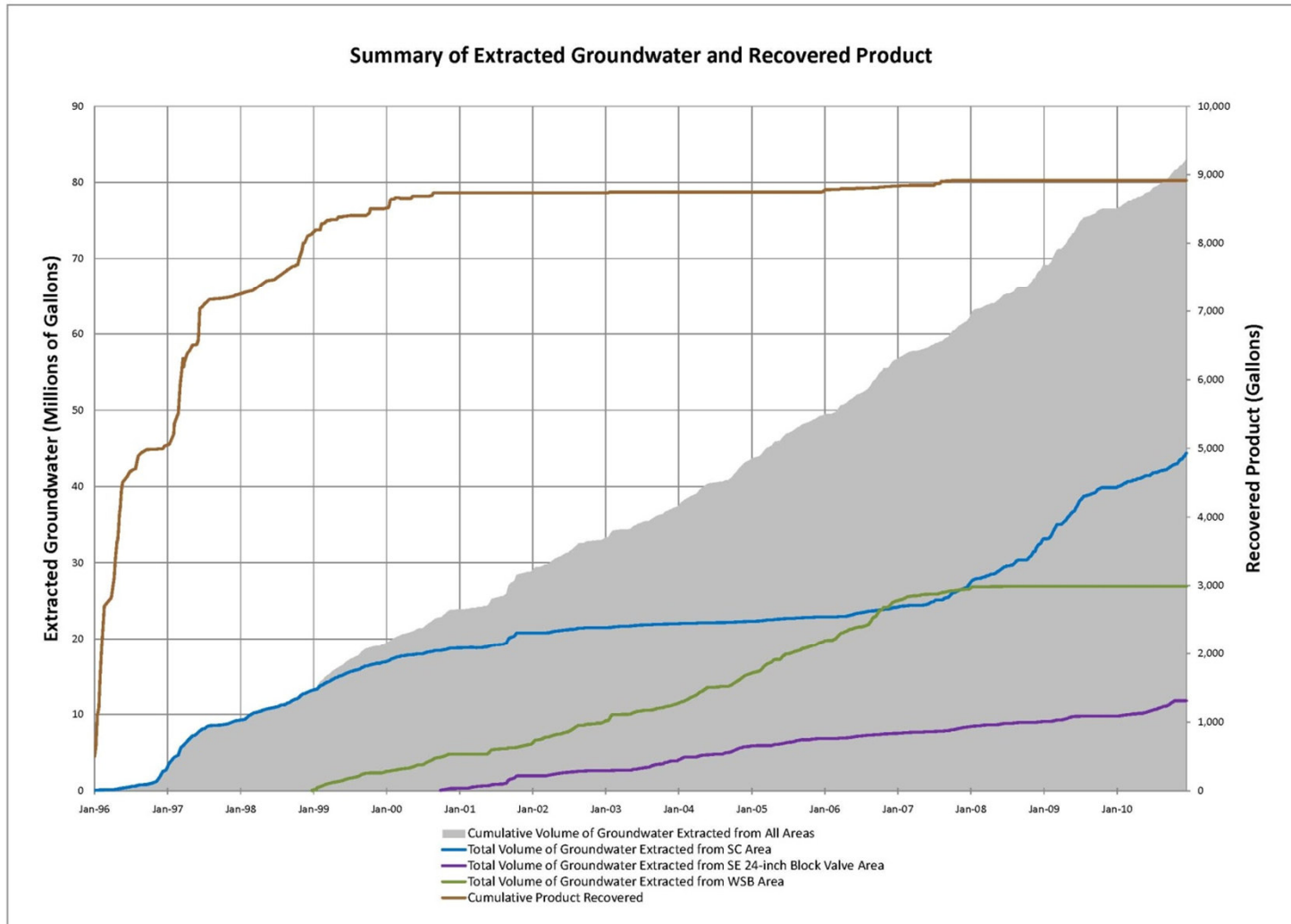
TFE/GWE System Operations Summary

- Mass of TPH removed in Groundwater Extracted
 - 3rd Quarter 2010 – 18 gallons (119 pounds)
 - 4th Quarter 2010 – 13 gallons (84 pounds)
 - Since implementing Second Addendum
 - 182 gallons (1,201 pounds)

TFE System Operations Summary

- Free Product Extracted
 - 3rd and 4th Quarters 2010
 - Free product has generally decreased since implementing the Second Addendum
 - Volume of free product recovered is small and emulsified
 - Free product not observed to accumulate in the product holding tank.
 - Free product not estimated for 3rd and 4th Quarters 2010
 - Since 1995 – 8,917 gallons

TFE System Operations Summary



Remediation System Operations Summary

- SVE System
 - 3rd Quarter 2010
 - Operated 20% of time
 - 4th Quarter 2010
 - Operated 30% of time
 - Operated 34% of time (excluding planned shutdowns for groundwater monitoring)
- TFE/GWE System
 - 3rd Quarter 2010
 - Operated 96% of time
 - 4th Quarter 2010
 - Operated 82% of time
 - Operated 92% of time (excluding planned shutdowns for groundwater monitoring)

Remediation System Downtime

- SVE System

- High temp alarms – July to December 2010
 - Replace dilution and process valves
 - Clean catalytic oxidizer beds
 - Replace pilot light assembly
 - Replace and rewire thermocouples
 - SVE fully operational since mid-December 2010

- TFE/GWE System

- Maintenance activities
- Groundwater monitoring activities
- High level alarms for transfer tanks
 - Changed bag filters, cleaned bag filter housing, replace high level switch
- Pump repairs at TFE/GWE wells
- Southeastern area groundwater extraction currently down due to possible leak in conveyance piping

Remediation System Downtime

- Southeastern Area Downtime
 - Issue
 - Extracted groundwater not being conveyed from extraction wells to remediation treatment system in south-central area
 - Trouble-shooting
 - Wells GMW-36, GMW-O-15, and GMW-O-18 were removed for service and confirmed to be operational
 - Solenoid valve for air compressor replaced
 - Conveyance piping cleared of muddy water and silt on January 28, 2011
 - Having ruled out mechanical issues with the pumps and obstructions in the conveyance piping, it is now believed that there is a leak in the conveyance piping
 - Utility survey conducted on February 4, 2011 to confirm approximate location of underground conveyance piping between wells GMW-36 and GMW-O-15 (area thought to have a leak)
 - Path Forward
 - Excavate soil in the area thought to have the leak to expose the conveyance piping and attempt to identify and repair the leak
 - Excavation work will commence this week

Remediation System Maintenance

- Implementing several maintenance and upgrade activities to improve operation of the TFE/GWE system
 - Install new flow meters, pressure gauges
 - Inspect wellheads, replace fittings and well boxes
 - Pulled, cleaned, refurbished or replaced, and reinstalled extraction pumps
- These maintenance activities increased treatment system downtime, but will decrease future downtime and increase performance

Preventative Maintenance

- Check pump operation – monthly
- Pump inspection/cleaning/maintenance - ongoing
- Bag filter replacements – weekly
 - Transfer high level switch also replaced on August 19, 2010
- Pre-catalyst back pressure monitoring – Weekly
 - Monitor for particulate buildup on catalyst cells
- Sampling between GAC vessels – bi-weekly
 - Monitor for breakthrough prior to last vessel
 - Carbon change out for lead vessel performed on July 9 and October 1, 2010

Preventative Maintenance

- System-specific preventative maintenance schedule for each of the other components of the remediation system
 - South-Central System
 - Southeast System
 - West Side Barrier System
- Example system-specific preventative maintenance activities
 - Check/inspect valves, blowers, chemical pumps, level switches, hoses, and catox flame arrestor
 - Clean filters (various types), flow sensors, valves, transfer pumps, and catox catalyist
 - Change oil and air filters in various equipment
 - Check/replace belts and hoses on various equipment
 - Maintain pneumatic pumps
 - Clean oil/water separator and sumps
 - Drain and/or pressure wash holding tanks

Planned Remediation Activities

- Continue focusing remedial efforts on south-central and southeastern areas
 - Continue trouble shooting SVE system (system has been fully operational since mid-December 2010)
 - Continue operating TFE, GWE, and SVE systems
 - Continue system maintenance, inspections, and data collection on weekly basis
 - TBA Treatment
- Monitor concentrations of 1,2-DCA, MTBE, and TBA in western area and restart WSB if necessary

Generator Fuel Spill Update

- Diesel powered generator mobilized on June 14, 2010 to provide temporary power to the remediation systems
- Shut down due to fuel leak on June 22, 2010
 - Impacted area in unpaved area east of the power building on the KMEP lease property
 - Soil samples collected to 14 feet below ground surface (bgs); concentrations of TPHd and BTEX decrease with increasing depth and distance from the source area
 - Excavation of 40 cubic yards of soil between June and July 2010; 290 square feet to 7 feet bgs
 - Soil characterized as non-hazardous and transported to TPST in Adelanto, California on September 13, 2010, for treatment and recycling
 - Excavation area was backfilled with clean imported soil on October 22, 2010

Selenium Management

- Selenium is a naturally occurring constituent in groundwater at many sites and is not related to SFPP's or DESC's operations
- SFPP discharge limit under NPDES Permit
 - 4.1 ug/L – Average monthly effluent limitation (AMEL)
 - 8.2 ug/L – Maximum daily effluent limitation (MDEL)
- Selenium was occasionally detected above discharge limits from 2009 through 2010 as described during the July 2010 RAB meeting

Selenium Management

- Resolution
 - Collected groundwater samples to assess selenium treatment options
 - June 30, 2010, 10 samples to Applied Speciation Laboratory
 - Selenium concentrations less than discharge limits
 - Collected groundwater samples to confirm Applied Speciation results
 - July 22, 201, 9 samples to Calscience, 9 samples to Test America, 9 samples to Applied Speciation
 - Selenium concentrations for Test America and Applied Speciation less than discharge limits; selenium concentrations reported by Calscience above discharge limits
 - Switched labs for compliance sampling

Selenium Confirmation Sampling

Selenium Confirmation Sampling Event - July 22, 2010

Defense Fuel Support Point, Norwalk, CA

Analysis	Location	Date	Calscience Laboratory	Applied Speciation Laboratory	Test America Laboratory
			6020	6020A (DRC)	6020A
Dissolved Selenium (preserved)	Influent	07/22/10	5.17	0.766	ND (<1.4)
	Effluent	07/22/10	5.03	0.148	ND (<1.4)
	GWR-3	07/22/10	11.7	0.275	ND (<1.4)
Total Selenium (preserved)	Influent	07/22/10	5.55	1.27	ND (<1.4)
	Effluent	07/22/10	4.88	0.170	ND (<1.4)
	GWR-3	07/22/10	12.5	0.450	ND (<1.4)
Total Selenium (unpreserved)	Influent	07/22/10	5.4	0.572	ND (<1.4)
	Effluent	07/22/10	4.13	0.209	ND (<1.4)
	GWR-3	07/22/10	11.3	0.628	ND (<1.4)

Notes:

All units are expressed as micrograms per liter (µg/L).

Samples for dissolved selenium analysis were filtered in the field during sampling.

ND = Not detected at the minimum detection limit.

- **Calscience above AMEL (4.1 ug/L)**
- **Applied Speciation and Test America below AMEL (4.1 ug/L)**

Selenium Management

- Why did previous lab have higher selenium concentrations?
 - Previous lab used standard analytical method (ICP-MS) which is prone to interferences from other compounds
 - Other labs used standard analytical method coupled with integrated dynamic reaction cell (DRC)
 - Upfront chamber with certain gases which react with the sample and reduces certain interferences
 - Reduces interferences, eliminating false-positives and lowering detection limits
 - Current compliance lab uses DRC technology to provide more accurate and defensible data

Additional Assessment

- Southeastern 24-Inch Block Valve Area
- South-Central Residential Area Vapor Study
- Vertical Assessment of LNAPL in Soil
- Schedule
 - Work Plans submitted to RWQCB and approved
 - Southeastern 24-inch Block Valve field investigation complete (results pending)
 - Access agreements being finalized for other two investigations
- Expected to be completed this year
- Scope of work described in July 2010 RAB meeting

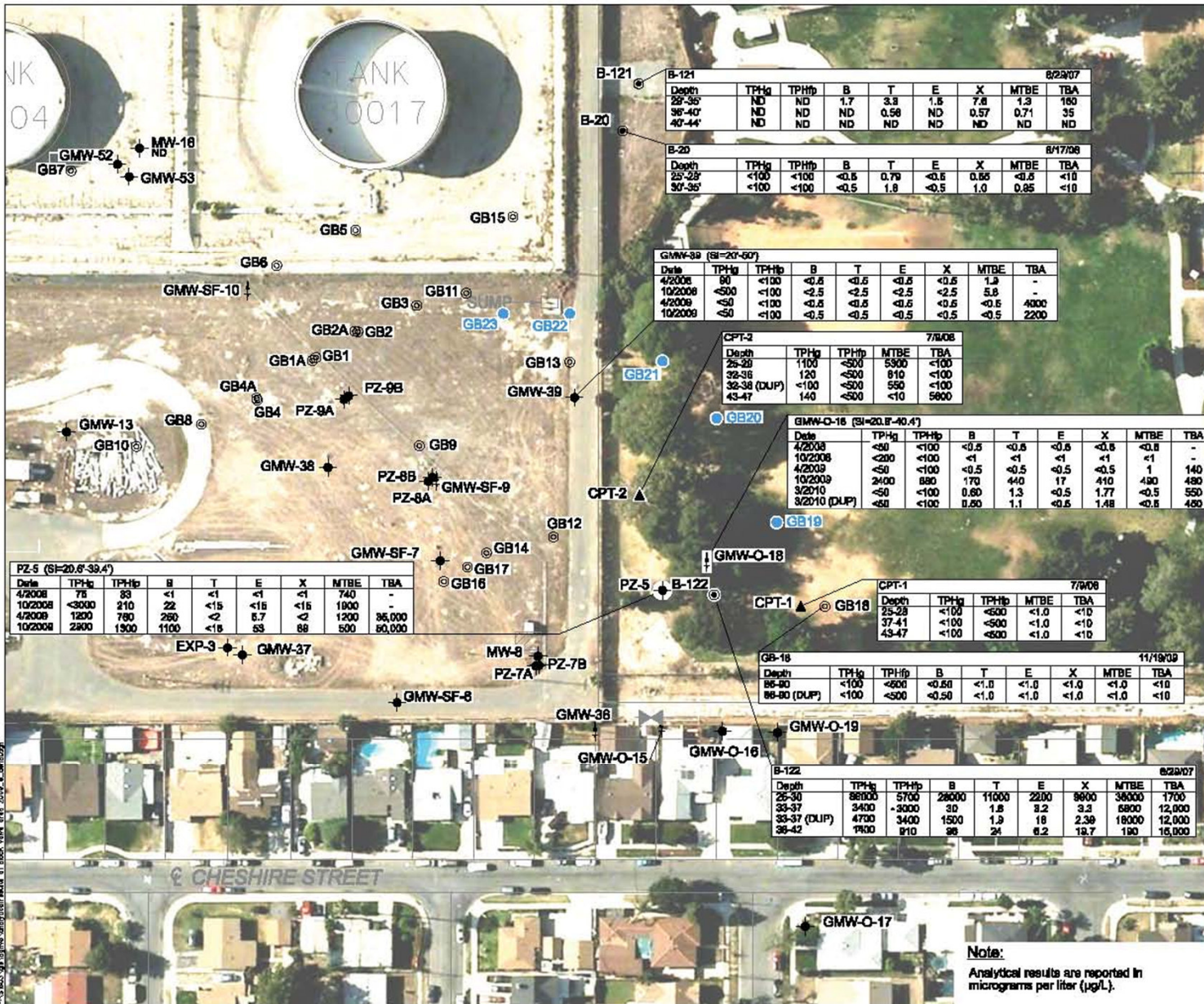
Southeastern 24-Inch Block Valve Area

- Additional Off-site Assessment– Complete
 - Field work conducted in July 2008
 - Soil gas sampling, lithologic profiling through aquitard (CPT), and discrete-depth GW sampling (CPT) in uppermost aquifer
 - Results documented in Report (AMEC, August 28, 2008)
- Supplemental Vertical Delineation – Complete
 - Field work conducted in November 2009
 - Continuous drilling, soil sampling and grab GW sampling in Exp Aquifer
 - Results presented at January 28, 2010 RAB Meeting
 - Results documented in Report (AMEC, April 23, 2010)
- Step-Out Investigation in Vicinity of Well GMW-O-18
 - Field work completed in January 2011
 - Analytical results pending

Southeastern 24-Inch Block Valve Area

- Step-Out Investigation in Vicinity of Well GMW-O-18
 - Objective
 - Delineate impacts in groundwater in southeastern area
 - Approach – investigate 5 x locations (GB-19 – GB-23):
 - Direct push field methods to top of aquitard (50 ft bgs)
 - Drilling, continuous coring, and lithologic logging
 - Discrete-depth soil and groundwater sampling
 - Soil and grab groundwater samples analyzed TPHg, TPHfp, BTEX, and Oxygenates

Southeastern 24-Inch Block Valve Area



Explanation

- GB23 ● Proposed groundwater sampling location
- GB18 ⊙ Exposition aquifer groundwater sampling location (AMEC Geomatrix, 2009)
- CPT-2▲ CPT and groundwater sampling location (AMEC Geomatrix, 2008)
- B-122 ⊙ Groundwater sampling location (Parsons, 2007)
- GB17 ⊙ Groundwater screening sample location (Geomatrix, 2002)
- GMW-39 ⊕ Existing groundwater monitoring well
- GMW-O-15 † Existing remediation well
- ⊕ Approximate location of 24" block valve
- Approximate location of 24" 8FPP pipeline
- Depth Sample depth or well screen interval in feet below ground surface
- TPHg Total petroleum hydrocarbons quantified using a gasoline standard
- TPHb Total petroleum hydrocarbons quantified using a site fuel product standard
- B Benzene
- T Toluene
- E Ethylbenzene
- X Total xylenes
- MTBE Methyl tert-butyl ether
- TBA Tert-butyl alcohol
- <100 Not detected at or above laboratory reporting limit (RL) shown
- DUP Duplicate sample
- ND Not detected
- SI Screen Interval in feet below ground surface

North Arrow

Scale: 0 40 80 Feet

Basemap credited from Google Earth Pro, aerial photograph dated July 31, 2007

PROPOSED SAMPLING LOCATIONS AND GROUNDWATER ANALYTICAL RESULTS OFF-SITE 24-INCH BLOCK VALVE AREA
 DFSP Norwalk
 Norwalk, California

By: pah Date: 04/18/10 Project No: 1603.048

AMEC Geomatrix Figure 2

Note:
 Analytical results are reported in micrograms per liter (µg/L).

NPDES Permit Update

- Treated groundwater discharged to Coyote Creek under NPDES permit
 - Current permit expired in October 2010
 - RWQCB allows SFPP to operate under old permit until new permit is issued
 - Tentative permit issued in December 2010
 - Tertiary butyl alcohol (TBA) added as new discharge parameter
 - SFPP working with RWQCB on schedule for implementation of new permitting requirements
 - SFPP adding new treatment units to existing remediation system; expected to implement in second or third quarter 2011

Five-Year Action Plan Progress Report

- Second Addendum to Remedial Action Plan
 - Submitted – November 2006
 - Approved – April 2007
 - Remediation system enhancements
 - Expanded the SVE and TFE system into onsite areas where residual LNAPL appeared to remain
 - 5-Year Schedule to Submitting Closure Request
 - August 2012
- Update provided in February 19, 2010 Letter to RAB
 - Revised Schedule to Submitting Closure Request
 - September 2013
- Remediation System Effectiveness Evaluation provided in Report by AMEC (May 14, 2010)

Five-Year Action Plan Progress Report

Status	Task	Date Completed or Projected	Second RAP Addendum
Completed	Receive Approval from RWQCB	April 2007	December 2006
	Begin Remediation System Expansion	May 2007	--
	Begin Upgrades to Groundwater Treatment System	August 2007	--
	Complete Remediation System Improvements	December 2007	February 2007
	Full-Scale Remediation Startup	January 2008	--
	Begin SVE Rebound Testing	December 2008	August 2008
	Submit First Annual Remediation Progress Report	January 2009	February 2008
	Submit Second Annual Remediation Progress Report	January 2010	--
	Complete SVE Rebound Testing	As conditions allow	February 2009
	Submit Third Annual Remediation Progress Report	January 2011	--
Future	Begin Bioventing Operation	After free product removal	March 2009
	Submit Fourth Annual Remediation Progress Report	January 2012	--
	Begin Bioventing Rebound Testing	TBD	December 2009
	Begin Verification Groundwater Monitoring	January 2012	June 2010
	Complete Bioventing Testing	TBD	June 2010
	Submit Fifth Annual Remediation Progress Report	January 2013	--
	Complete Verification Groundwater Monitoring	When cleanup objectives are met	June 2010
	Submit Closure Request to RWQCB	When cleanup objectives are met	August 2012